



Northeast Utilities Service Company P.O. Box 270 Hartford, CT 06141-0270 (860) 665-5000 www.nu.com

April 17, 2006

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CONNECTICUT SITING COUNCIL

Mr. S. Derek Phelps Executive Director Connecticut Siting Council 10 Franklin Square New Britain, CT 06051

Re: Docket F-06 - Connecticut Siting Council Review of 2006 Forecasts of Electric Loads and Resources

Dear Mr. Phelps:

This letter provides the response to requests for the information listed below.

Response to CEAB-01 Interrogatories dated 03/27/2006 CEAB-001, 002, 003, 004, 005

Very truly yours,

fanet R. Palmer / CVER Janet R. Palmer

Manager

Regulatory Policy - CT

NUSCO

As Agent for CL&P

JRP/dd cc: Service List

### Service List Docket F-06

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Ms. Lillian M. Cuoco Dominion Resources Services Inc. Rope Ferry Road Waterford, CT 06385 Mr. Christopher J. Fancher Conn. Resources Recovery Authority 100 Constitution Plaza, 17th Floor Hartford, CT 06103-1722 Mr. Steve Gibelli Northeast Utilities Service Company P. O. Box 270 Hartford, CT 06141-0270

Mr. Matthew Goldberg Senior Regulatory Counsel ISO New England Inc. One Sullivan Road Holyoke, MA 01040 Mr. Lee D. Hoffman Pullman & Comley LLC 90 State House Square Hartford, CT 06103 Ms. Heather Hunt Law Office of Heather Hunt 242 Whippoorwill Lane Stratford, CT 06614

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Mr. Daniel A. Weekley Dominion Resources Services Inc. Rope Ferry Road Waterford, CT 06385 Atty. Linda L. Randell Wiggin and Dana One Century Tower-P.O. Box 1832 New Haven, CT 06510

Mr. Joseph J Staszowski Director - Supply Aggregation Northeast Utilities Service Company P O Box 270 Hartford, CT 06141-0271

Data Request CEAB-01 Dated: 03/27/2006 Q-CEAB-001 Page 1 of 2

Witness:

Joseph R. Swift

Request from:

Connecticut Energy Advisory Board

### Question:

Please provide a copy of the forecast of capacity savings from demand-side measures that the Company provided (i.e., last year) to ISO New England's forecasting group for use in developing the ISO's 2005 energy and peak load forecast.

Response:

ISO-NE requested the Company to provide its forecast of capacity savings from demand-side measures in November 2004. The attached is the information the Company provided, which was based on the most recent forecast available at that time.

The Connecticut Light and Power Company Docket No. F-06
Attachment 1

Data Request CEAB-01 Dated: 03/27/2006 Q-CEAB-001 Page 2 of 2

### 2004 Long Range Forecast - December 2003

	Summer MV	V Savings		Winter MW Savings							
	Projected	Savings			Projected S	Savings					
R	esidential	C&I	TOTAL	Re	esidential	C&I	TOTAL				
2004	14	19	33	2004	18	22	40				
2005	14	22	36	2005	18	25	43				
2006	14	25	39	2006	18	28	46				
2007	14	29	43	2007	18	31	49				
2008	14	31	45	2008	18	33	51				
2009	14	31	45	2009	18	33	51				
2010	14	31	45	2010	18	33	51				
2011	14	31	45	2011	18	33	51				
2012	14	31	45	2012	18	33	51				
2013	14	30	44	2013	18	32	50				
2014	14	30	44	2014	18	32	50				

Data Request CEAB-01 Dated: 03/27/2006 Q-CEAB-002 Page 1 of 2

Witness:

Joseph R. Swift

Request from:

Connecticut Energy Advisory Board

### Question:

In reference to the forecast of capacity savings from demand-side measures that was provided to ISO New England's forecasting group for use in developing the ISO's 2005 energy and peak load forecast: Please identify for each demand-side program and for each year through 2015 (a) the capacity savings attributable to prior (e.g., through year-end 2005) activity under the program, and (b) the capacity savings attributable to future activity under the program.

### Response:

Capacity savings attributable to prior years' activities was not developed as part of the information provided to ISO-NE (see response to CEAB-001). As such, the Tables provided in response to CEAB-001 do not show capacity savings attributable to prior years' activities. Capacity savings attributable to future years through 2014 is shown in the attachment to this response.

The Connecticut Light and Power Company Docket No. F-06 Attachment 1

Data Request CEAB-01 Dated: 03/27/2006 Q-CEAB-002 Page 2 of 2

## 2005 Long Range Forecast - February 2005

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		TOTAL	449	441	460	475	469	468	443	388	320	274
	avings	<u>အ</u>	252	220	212	201	188	177	163	142	111	94
W Savings	Historical S	Residential	168	147	141	134	125	118	109	95	74	79 62 94 <b>274</b>
Winter M	Savings	80	19	43	28	74	70	79	79	4	79	79
	Projected S	esidential	თ	31	48	29	85	94	92	72	57	39
		œ	2004	2002	2006	2002	2008	2009	2010	2011	2012	2013
		TOTAL	447	440	459	461	453	460	429	383	348	324
		-85 -82	252	220	211	194	180	172	154	133	116	106
Summer MW Savings	Historical Sav	Residential	168	147	141	129	120	114	103	86	78	7.1
Summer	Savings	<u>ფ</u>	22	28	83	105	112	129	128	127	127	127
	<b>Projected Savings</b>	Residential	4	15	23	32	14	45	44	34	27	20
	ሷ	Resid										

Data Request CEAB-01 Dated: 03/27/2006 Q-CEAB-003 Page 1 of 3

Witness: Joseph R. Swift

Request from: Connecticut Energy Advisory Board

### Question:

(a) Please provide a copy of the forecast of capacity savings from demand-side measures that the Company provided to ISO New England's forecasting group for use in developing the ISO's 2006 energy and peak load forecast. (b) Please explain whether this information was used by the ISO-NE in developing its 2006 peak load forecast. If ISO-NE did not incorporate the information provided into its 2006 Forecast, please provide any information you may have as to why it did not.

### Response:

A copy of the forecast of capacity savings from demand-side measures that the Company provided to ISO New England's forecasting group is provided as Attachment 1 to this response.

This information was also included in the information provided by the Company in the 2005 Forecast of Loads and Resources (Chapter III, Tables III-1 and III-2) filed with the Connecticut Siting Council on March 2, 2005.

The Company has no information on if, or how, this information may have been used by ISO-NE.

### TABLE III-1

# CL&P-SPONSORED C&LM PEAK LOAD MW IMPACTS

Reference Plan
Based on Proposed \$58 Million C&LM Budget

	SUMM	SUMMER IMPACT	
	Impact of	Impact of	Total
	Current	Prior	Summer
	Forecast	Activity	Impact
2005	26	421	447
2006	73	367	440
2007	106	352	459
2008	137	324	461
2009	153	300	453
2010	174	286	460
2011	172	257	429
2012	191	222	383
2013	154	194	348
2014	147	176	324

Imj Ct 2005 2005	mpact of Current Forecast	Impact of Prior Activity	Total
	urrent orecast 28	Prior Activity	Winton.
	recast 28	Activity	121III AA
2005 2006	28		Impact
3000	-	420	449
0007	74	367	441
2007	107	353	460
2008	140	335	475
2009	156	313	469
2010	173	295	468
2011	171	272	443
2012	151	237	388
2013	135	184	320
2014	118	156	274

Note: Totals may vary due to rounding

Based on 2005 Conservation and Load Management Plan filed in Docket 04-11-01

### Table III-2

### **CL&P C&LM Programs Annual Energy Savings and Peak Load Reduction by Customer Class**

Based on Proposed \$58 Million Budget

### Connecticut Light and Power

2005 - 2014

### **GWh Sales Conserved**

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
Residential	27	90	143	196	251	274	266	207	160	112
Commercial	22	85	137	190	244	281	281	281	281	281
Industrial	11_	53	86	120	154	181	181	181	181	181
Total GWh Sales Conserved	60	227	366	506	649	735	727	668	621	573

### MW Reductions (Summer Impacts)

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
Residential	4	15	23	32	41	45	44	34	27	20
Commercial (non-Load Mgt)	5	24	41	55	71	84	83	82	82	82
Industrial (non-Load Mgt)	2	8	14	19	25	29	29	29	29	29
Total non-Load Mgt	11	48	78	106	137	158	156	145	138	131
Load Management	15	25	28	31	16	16	16	16	16	16
Total MW Reductions										
(Summer Impacts)	26	73	106	137	153	174	172	161	154	147

### MW Reductions (Winter Impacts)

	2005	2006	2007	2008	2009	2010	2011	2012	2013	2014
Residential	9	31	48	67	85	94	92	72	57	39
Commercial (non-Load Mgt)	3	12	20	28	36	41	41	40	40	40
Industrial (non-Load Mgt)	1_	6	11	15	19	22	22	22	22	22
Total non-Load Mgt	13	49	79	109	140	157	155	135	119	102
Load Management	15	25	28	31	16	16	16	16	16	16
Total MW Reductions										
(Winter Impacts)	28	74	107	140	156	173	171	151	135	118

Data Request CEAB-01 Dated: 03/27/2006 Q-CEAB-004 Page 1 of 1

Witness:

Joseph R. Swift

Request from:

Connecticut Energy Advisory Board

### Question:

In reference to the forecast of capacity savings from demand-side measures that the Company provided to ISO New England's forecasting group for use in developing the ISO's 2006 energy and peak load forecast, please identify for each demand-side program and for each year through 2015 (a) the capacity savings attributable to prior activity under the program, and (b) the capacity savings attributable to future activity under the program.

### Response:

Please refer to the Company's response to CEAB -003.

Data Request CEAB-01 Dated: 03/27/2006 Q-CEAB-005 Page 1 of 1

Witness:

Joseph R. Swift

Request from:

Connecticut Energy Advisory Board

### Question:

Please identify the Company's current forecast of capacity savings from its contributions to ISO load response programs. Please identify both programs and forecast capacity savings for each program.

### Response:

The Company's current forecast of capacity savings from contributions to ISO load response programs are provided in the following table:

Program	Docket No.	MW
Demand Response (C&LM)	05-10-02	12
Price Response (C&LM)	05-10-02	20
Load Curtailment (EIA)	05-07-14PH01	20
Emergency Generation (EIA)	05-07-14PH01	10
Total		62